



December 4, 2020

Rhode Island Public Utilities Commission
Ms. Luly Massaro
Commission Clerk
89 Jefferson Blvd.
Warwick, RI 02888

Re: Year-End Status Report
RIPUC Docket No.: 5083

Dear Ms. Massaro;

On Behalf of Pascoag Utility District (Pascoag or PUD), we herewith submit an original and nine copies of Pascoag's Addendum Year-End Status Report as ordered in the above docket. As stated in the pre-filed testimony submitted on November 6, 2020, Pascoag is submitting the Addendum to include actual expenses and revenue for October.

In this filing, Pascoag is requesting the following changes to its Standard Offer, Transition and Transmission Charges, as well as a Purchase Power Restricted Fund Credit:

| Factor | Current (2020) | Proposed (2021) | Difference |
|----------------|----------------|-----------------|-------------|
| Standard Offer | \$0.06672 | \$0.06273 | (\$0.00399) |
| Transition | \$0.00010 | \$0.00000 | (\$0.00010) |
| Transmission | \$0.03170 | \$0.03687 | \$0.00517 |
| PPRFC | (\$0.00279) | (\$0.00129) | \$0.00150 |
| Total | \$0.09573 | \$0.09832 | \$0.00259 |

Under the current Rate, a residential customer using 500 kilowatt-hours of electricity per month pays \$74.63. Under the proposed rate this customer will see his/her bill decrease to \$75.92, which is an increase of \$1.29 or 1.7%.

The requested date for the new rate is January 1, 2021. If you have any questions, please do not hesitate to contact me.

Very truly yours,

Harle J. Young
Manager of Finance & Customer Service

Cc: Service List

RIPUC Docket No. 5083

Addendum Testimony

Harle J. Young, Manager, Finance & Customer Service

- **Q1. Have the actual power invoices for October, 2020 been received?**

A1. Yes, Pascoag has received the October invoices, and they are reflected in this addendum filing along with the actual sales to customers for October and November of 2020. Please see schedule B-10 and Schedule B-11 on page 10 and 11. The District has revised its estimates and is using a one year average of consumption based on the 2020 sales for January – November and a one year average using the consumption from 2019 for December with no growth in 2021. Please see Schedule E on page 17. The estimated sales for 2021 are 54,013 MWH

- **Q2. What impact does the actual expenses and revenue have on the filing that was submitted on November 6, 2020?**

A.2. The over-collection reflected in this addendum filing is estimated to be \$276,062. In the original filing submitted on November 6, 2020. Pascoag forecasted the over-collection of \$317,538. The breakdown of the new forecast of factors is outlined in Addendum Table 1, below:

| Addendum Table1: | Forecast at December 31,2020 | |
|-------------------------|-------------------------------------|---------|
| SOS | \$119,088 | page 13 |
| Transition | \$5,183 | Page 14 |
| Transmission | \$151,791 | Page15 |
| Total | \$276,062 | Page 12 |

The Cumulative over-collection can be seen in Schedule C-1 on page 12. The actual revenue exceeded expenses in January, March, August, and September, with expenses exceeding revenue in February, April –July, and October. We used ENE Forecast and expect expense to exceed revenue in November and December of 2020.

- **Q3. What Impact does this have on the rates proposed by Pascoag for Standard Offer Service, Transition, Transmission, and Purchase Power Restricted Fund Credit (“PPRFC”)?**

A3. Addendum Table 2, below shows the rates requested in this filing:

| Addendum Table 2: | Current | Proposed | Difference |
|--------------------------|--------------------|--------------------|-------------------|
| SOS | \$0.06672 | \$0.06273 | (\$0.00399) |
| Transition | \$0.00010 | \$0.00000 | (\$0.00010) |
| Transmission | \$0.03170 | \$0.03687 | \$0.00517 |
| PPRFC | <u>(\$0.00279)</u> | <u>(\$0.00129)</u> | <u>\$0.00150</u> |
| Total | \$0.09573 | \$0.09832 | \$0.00259 |

The District has also updated the Proposed Purchase Restricted Fund Credit. The Balance in this account as of December 3, 2020 is \$569,052.75 which includes the actual transfers for November and December. The estimates for the over-collections from all three DPI accounts have been estimated for January through June. Based on this updated information the District is proposing to flow back \$69,632.81 in 2021 or \$5,802.73 per month. Please see Pages 22-26.

- **Q4. What are the proposed factors, and what impact will they have a residential customer using 500 kilowatt-hours of electricity?**

A4. A residential customer using 500 kilowatt-hours of electricity currently pays \$74.63 under the proposed rates, that customer would see his monthly bill increase to \$75.92, an increase of \$1.29 or a 1.7% increase. Please see Schedule H-1 on page 21.

- **Q5. Does this conclude your testimony?**

A5. Yes, it does.

| | A | B | C | D | E | F | G | H | I |
|-----|---|---|----------|-----------------------|---|----------------------|---|----------------------|--------------------|
| 696 | | | | | | | | | |
| 697 | | | | | | | | | |
| 698 | | Pascoag Utility District - Expense by Rate Component | | | | | | | |
| 699 | | October 2020 Actual | | | | | | | |
| 700 | Energy Component | Kwhrs | | Standard Offer | | Transmission | | Total | Average |
| 701 | MMWEC - Project 6 | | | | | | | | |
| 702 | Project 6 | 991,109 | | \$ 26,370.11 | | \$ 60.99 | | \$ 26,431.10 | |
| 703 | Credit | | | | | | | | |
| 704 | Total MMWEC-Project 6 | 991,109 | | \$ 26,370.11 | | \$ 60.99 | | \$ - | \$ (0.1658) |
| 705 | | | | | | | | | |
| 706 | MMWEC Non-PSA | | | | | | | | |
| 707 | Admin Exp | | | \$ 256.38 | | | | \$ 256.38 | |
| 708 | HQI | | | | | \$ 1,189.76 | | \$ 1,189.76 | |
| 709 | HQII | | | | | | | \$ - | |
| 710 | HQIII | | | | | | | \$ - | |
| 711 | NYPA Billing correction | | | | | | | \$ - | |
| 712 | Total MMWEC Non PSA | | | \$ 256.38 | | \$ 1,189.76 | | \$ 1,446.14 | |
| 713 | | | | | | | | | |
| 714 | | | | | | | | | |
| 715 | | | | | | | | | |
| 716 | | | | | | | | | |
| 717 | | | | | | | | | |
| 718 | | | | | | | | | |
| 719 | | | | | | | | | |
| 720 | | | | | | | | | |
| 721 | | | | | | | | | |
| 722 | NYPA - St Lawrence & Niagara | | | | | | | | |
| 723 | Demand | 901,576 | | \$ 5,697.10 | | | | \$ 5,697.10 | |
| 724 | Energy | | | \$ 4,435.76 | | | | \$ 4,435.76 | |
| 725 | NYISO Ancillary | | | | | \$ 841.32 | | \$ 841.32 | |
| 726 | TUC Charges | | | | | \$ 5,484.20 | | \$ 5,484.20 | |
| 727 | ISO True up Charges/credits | | | \$ (7,488.61) | | \$ 5.22 | | \$ (7,483.39) | |
| 728 | Total - ST LAWRENCE | 901,576 | | \$ 2,644.25 | | \$ 6,330.74 | | \$ 8,974.99 | \$ 0.0100 |
| 729 | | | | | | | | | |
| 730 | | | | | | | | | |
| 731 | National Grid | | | | | | | | |
| 732 | Direct Assignment Facilities (DAR) | | | | | \$ 5,665.00 | | \$ 5,665.00 | |
| 733 | LNS - NGrid | | | | | \$ 24,214.21 | | \$ 24,214.21 | |
| 734 | Total National Grid | | | | | \$ 29,879.21 | | \$ 29,879.21 | |
| 735 | | | | | | | | | |
| 736 | Energy New England | | | | | | | | |
| 737 | All Requirements/ST Power Sply | | | \$ 7,578.00 | | | | \$ 7,578.00 | |
| 738 | Spruce Mountain | 135,576 | | \$ 13,455.96 | | | | \$ 13,455.96 | \$ 0.0993 |
| 739 | Spruce Mountain - REC Sales | | | | | | | \$ - | |
| 740 | Spruce Mountain - FCM Credit | | | \$ (837.95) | | | | \$ (837.95) | |
| 741 | Brown Bear II/Hydro group | 88,198 | | \$ 4,582.77 | | | | \$ 4,582.77 | \$ 0.0520 |
| 742 | Energy Purchase PSEG | 683,075 | | \$ 31,251.14 | | | | \$ 31,251.14 | \$ 0.0458 |
| 743 | Financial Settlement PSEG | | | \$ 1,381.77 | | | | \$ 1,381.77 | |
| 744 | Dynegy Market LLC | 744,000 | | \$ 31,084.32 | | | | \$ 31,084.32 | |
| 745 | HQ Use Right Payment | | | | | \$ (1,696.09) | | \$ (1,696.09) | |
| 746 | HQ HQICC Payment | | | \$ (1,254.31) | | | | \$ (1,254.31) | |
| 747 | Financial Settlement - Exelon | | | | | | | \$ - | |
| 748 | Energy Purchase- NextEra | 372,000 | | \$ 15,203.64 | | | | \$ 15,203.64 | \$ 0.0409 |
| 749 | Option Energy Purchase NextEra | | | \$ 19,949.02 | | | | \$ 19,949.02 | #DIV/0! |
| 750 | Option Mthly Fixed Cost-NextEra | 496,000 | | \$ 7,200.00 | | | | \$ 7,200.00 | |
| 751 | UCAP PURCHASES - NEXTERA | | | \$ 2,510.00 | | | | \$ 2,510.00 | |
| 752 | UCAP SALE-NEXTERA ENERGY MARKET | | | \$ (5,297.00) | | | | \$ (5,297.00) | |
| 753 | Energy Purchase Canton Mntn | 99,548 | | \$ 10,128.09 | | | | \$ 10,128.09 | \$ 0.1017 |
| 754 | CANTON MNTN WIND FMC CREDIT | | | \$ (785.22) | | | | \$ (785.22) | |
| 755 | ENE/ ISO | | | | | | | \$ - | |
| 756 | ISO Monthly Charges | | | \$ 112,708.54 | | \$ 99,290.44 | | \$ 211,998.98 | |
| 757 | Weekly Sales/Purchases | 123,967 | | \$ 518.48 | | | | \$ 518.48 | \$ 0.0042 |
| 758 | Annual ISO Membership Fees | | | | | | | \$ - | |
| 759 | MH CM Credit | | | | | | | \$ - | |
| 760 | ENE/Constant Energy Capital | | | | | | | | |
| 761 | Pascoag Power House - Energy | 34,437 | | \$ 11,514.80 | | | | \$ 11,514.80 | |
| 762 | Pascoag Power House -Transmission | | | | | \$ 10,604.70 | | \$ 10,604.70 | Sept Transmiss |
| 763 | Total -Energy New England | 2,776,801 | | \$ 260,892.05 | | \$ 108,199.05 | | \$ 369,091.10 | |
| 764 | Legal Fees | | | \$ 1,590.51 | | | | \$ 1,590.51 | |
| 765 | ISM Solar credit | | | \$ (3,300.00) | | | | \$ (3,300.00) | |
| 766 | Power Cost - October 2020 | 4,669,486 | 0 | 288,453.30 | | \$ 145,659.75 | | \$ 434,113.05 | \$ 0.0930 |
| 767 | | | | | | | | | |
| 768 | NYPA Interruptible Kwhrs: | | | Month | | Y-T-D | | | |
| 769 | Niagara & St Lawrence | | | 199,263 | | 2,448,792 | | | |
| 770 | | | | | | - | | | |
| 771 | | | | 199,263 | | 2,448,792 | | | |

| | A | B | C | D | E | F | G | H | I |
|-----|--|------------------|----------|----------------------|---|----------------------|---|----------------------|------------------|
| 773 | Pascoag Utility District - Expense by Rate Component | | | | | | | | |
| 774 | November 2020 -Estimate | | | | | | | | |
| 775 | Energy Component | Kwhrs | | Standard Offer | | Transmission | | Total | Average |
| 776 | | | | | | | | | |
| 777 | MMWEC - Project 6 | | | | | | | | |
| 778 | Project 6 SeaBrook | 937,000 | | \$ 26,493.32 | | \$ 57.98 | | \$ 26,551.30 | |
| 779 | Credit | | | | | | | \$ - | |
| 780 | Total MMWEC-Project 6 | 937,000 | | \$ 26,493.32 | | \$ 57.98 | | \$ 26,551.30 | \$ 0.0283 |
| 781 | | | | | | | | | |
| 782 | MMWEC Non-PSA | | | | | | | | |
| 783 | Admin Exp | | | \$ 100.00 | | | | \$ 100.00 | |
| 784 | HQI | | | | | \$ 1,400.00 | | \$ 1,400.00 | |
| 785 | HQII | | | | | | | \$ - | |
| 786 | HQIII | | | | | | | \$ - | |
| 787 | NYPA Billing correction | | | | | | | | |
| 788 | Total MMWEC Non PSA | | | \$ 100.00 | | \$ 1,400.00 | | \$ 1,500.00 | |
| 789 | | | | | | | | | |
| 790 | NYPA - Niagara & St Lawrence | | | | | | | | |
| 791 | Demand | 576,000 | | \$ 5,697.10 | | \$ 16,000.00 | | \$ 21,697.10 | |
| 792 | Energy | | | \$ 2,837.31 | | \$ 329.36 | | \$ 3,166.67 | |
| 793 | NYISO Ancillary | | | | | | | \$ - | |
| 794 | TUC Charges | | | | | | | \$ - | |
| 795 | ISO True up Charges/credits | | | \$ (14,546.20) | | | | \$ (14,546.20) | |
| 796 | Total - Niagara | 576,000 | | \$ (6,011.79) | | \$ 16,329.36 | | \$ 10,317.57 | \$ 0.0179 |
| 797 | | | | | | | | | |
| 798 | | | | | | | | | |
| 799 | National Grid | | | | | | | | |
| 800 | Direct Assignment Facilities (DAR) | | | | | \$ 5,700.00 | | \$ 5,700.00 | |
| 801 | LNS - NGrid | | | | | \$ 28,074.00 | | \$ 28,074.00 | |
| 802 | Total National Grid | | | | | \$ 33,774.00 | | \$ 33,774.00 | |
| 803 | | | | | | | | | |
| 804 | Energy New England | | | | | | | | |
| 805 | All Requirements/ST Power Sply | | | \$ 7,575.00 | | | | \$ 7,575.00 | |
| 806 | Spruce Mountain | 152,000 | | \$ 11,474.54 | | | | \$ 11,474.54 | \$ 0.0755 |
| 807 | Spruce Mountain - REC Sales | | | | | | | \$ - | |
| 808 | Spruce Mountain - FCM Credit | | | | | | | \$ - | |
| 809 | Spruce Mnt Management fee | | | | | | | \$ - | |
| 810 | Spruce Mntn Wind UCAP Sales | | | | | | | \$ - | |
| 811 | Brown Bear II Hydo Group | 95,000 | | \$ 4,914.03 | | | | \$ 4,914.03 | \$ 0.0517 |
| 812 | Energy Purchase PSCG | 1,151,000 | | \$ 52,621.25 | | | | \$ 52,621.25 | \$ 0.0457 |
| 813 | Financial Settlement PSEG | | | | | | | \$ - | #DIV/0! |
| 814 | Dynegy Market LLC | 721,000 | | \$ 30,123.38 | | | | \$ 30,123.38 | \$ 0.0418 |
| 815 | HQ Use Right Payment | | | | | | | \$ - | |
| 816 | HQ HQICC Payment | | | | | | | \$ - | |
| 817 | Financial Settlement - Exelon | | | | | | | \$ - | #DIV/0! |
| 818 | Energy Purchase - NextEra | 361000 | | 14733.64 | | | | \$ 14,733.64 | #DIV/0! |
| 819 | Option Energy Purchase NextEra | | | \$ 19,305.50 | | | | \$ - | #REF! |
| 820 | option mnthly fixed cost | 480,000 | | \$ 7,200.00 | | | | \$ - | |
| 821 | UCAP PURCHASES -NEXTERA | | | \$ 2,510.00 | | | | \$ 2,510.00 | |
| 822 | NextEra Energy Mktg UCAP Sales | | | | | | | \$ - | |
| 823 | Energy Purchase Canton Mntn Wind | | | | | | | \$ - | |
| 824 | Canton Mntn Wind UCAP Sales | 128,000 | | \$ 10,340.32 | | | | \$ 10,340.32 | |
| 825 | ENE/ISO | | | | | | | \$ - | |
| 826 | ISO Monthly Charges | | | \$ 105,512.26 | | \$ 97,765.57 | | \$ 203,277.83 | #DIV/0! |
| 827 | Weely Sales/Purchases | 206,000 | | \$ 7,763.65 | | | | \$ 7,763.65 | \$ 0.0377 |
| 828 | Annual ISO Membership Fees | | | | | | | \$ - | |
| 829 | MC CM Credit | | | | | | | \$ - | #DIV/0! |
| 830 | ENE/Constant Energy Captital | | | | | | | | |
| 831 | Pascoag Power House-Energy | | | \$ 8,630.32 | | | | \$ 8,630.32 | |
| 832 | Pascoag Power House-Transmission | | | | | | | \$ - | Oct Transmissio |
| 833 | | | | | | | | \$ - | |
| 834 | Total Energy New England | 3,294,000 | | \$ 282,703.89 | | \$ 97,765.57 | | \$ 380,469.46 | |
| 835 | Legal Fees | | | | | | | \$ - | |
| 836 | ISM Solar Credit | | | \$ (3,300.00) | | | | \$ (3,300.00) | |
| 837 | Power Cost November 2019 | 4,807,000 | 0 | 299,985.42 | | \$ 149,326.91 | | \$ 449,312.33 | \$ 0.0935 |
| 838 | | | | | | | | | |
| 839 | NYPA Interruptible Kwhrs: | | | | | | | | |
| 840 | | | | Month | | Y-T-D | | | |
| 841 | Niagara | | | | | 2,448,792 | | | |
| 842 | St Lawrence | | | | | - | | | |
| | | | | | | 2,448,792 | | | |

| | A | B | C | D | E | F | G | H | I |
|-----|--|------------------|---|--------------------------|---|----------------------|---|----------------------|------------------|
| 845 | | | | December 2020 - Estimate | | | | | |
| 846 | Energy Component | Kwhrs | | Standard Offer | | Transmission | | Total | Average |
| 847 | | | | | | | | | |
| 848 | MMWEC - Project 6 | | | | | | | | |
| 849 | Project 6 | 970,000 | | \$ 26,651.06 | | \$ 57.98 | | \$ 26,709.04 | |
| 850 | Credit | | | | | | | \$ - | |
| 851 | Total MMWEC-Project 6 | 970,000 | | \$ 26,651.06 | | \$ 57.98 | | \$ 26,709.04 | \$ 0.0275 |
| 852 | | | | | | | | | |
| 853 | MMWEC Non-PSA | | | | | | | | |
| 854 | Admin Exp | | | \$ 100.00 | | | | \$ 100.00 | |
| 855 | HQI | | | | | \$ 1,400.00 | | \$ 1,400.00 | |
| 856 | HQII | | | | | | | \$ - | |
| 857 | HQIII | | | | | | | \$ - | |
| 858 | NYPA Billing correction | | | | | | | | |
| 859 | Total MMWEC Non PSA | | | \$ 100.00 | | \$ 1,400.00 | | \$ 1,500.00 | |
| 860 | | | | | | | | | |
| 861 | NYPA - Niagara & St Lawrence | | | | | | | | |
| 862 | Demand | 550,000 | | \$ 5,697.10 | | | | \$ 5,697.10 | |
| 863 | Energy | | | \$ 2,704.51 | | | | \$ 2,704.51 | |
| 864 | NYISO Ancillary | | | | | \$ 15,000.00 | | \$ 15,000.00 | |
| 865 | TUC Charges | | | | | \$ 329.36 | | \$ 329.36 | |
| 866 | ISO True up Charges/credits | | | \$ (14,546.20) | | | | \$ (14,546.20) | |
| 867 | Total - Niagara & St Lawrence | 550,000 | | \$ (6,144.59) | | \$ 15,329.36 | | \$ 9,184.77 | \$ 0.0167 |
| 868 | | | | | | | | | |
| 869 | NYPA - St Lawrence | | | | | | | | |
| 870 | Demand | | | | | | | \$ - | |
| 871 | Energy | | | | | | | \$ - | |
| 872 | NYISO Ancillary | | | | | | | \$ - | |
| 873 | TUC Charges | | | | | | | \$ - | |
| 874 | ISO True up Charges/credits | | | | | | | \$ - | |
| 875 | Total - Lawrence | 0 | | \$ - | | \$ - | | \$ - | #DIV/0! |
| 876 | | | | | | | | | |
| 877 | National Grid | | | | | | | \$ - | |
| 878 | Direct Assignment Facilities (DAR) | | | | | \$ 5,700.00 | | \$ 5,700.00 | |
| 879 | LNS - NGrid | | | | | \$ 27,045.00 | | \$ 27,045.00 | |
| 880 | Total National Grid | | | | | \$ 32,745.00 | | \$ 32,745.00 | |
| 881 | | | | | | | | | |
| 882 | Energy New England | | | | | | | | |
| 883 | All Requirements/ST Power Sply | | | \$ 7,578.00 | | | | \$ 7,578.00 | |
| 884 | Spruce Mountain | 176,000 | | \$ 17,420.78 | | | | \$ 17,420.78 | \$ 0.0990 |
| 885 | Spruce Mountain - REC Sales | | | | | | | \$ - | |
| 886 | Spruce Mountain - FMC Credit | | | | | | | \$ - | |
| 887 | Brown Bear II Hydro | 146,000 | | \$ 7,570.33 | | | | \$ 7,570.33 | \$ 0.0519 |
| 888 | Brown Bear Hydro Class I and II Recs | | | | | | | \$ - | |
| 889 | Energy Purchase PSCG | 1,786,000 | | \$ 81,763.10 | | | | \$ 81,763.10 | \$ 0.0458 |
| 890 | Financial Settlement PSCG | | | | | | | \$ - | #DIV/0! |
| 891 | Dynegy Market LLC | 744,000 | | \$ 31,084.32 | | | | \$ 31,084.32 | \$ 0.0418 |
| 892 | HQ Use Right Payment | | | | | | | \$ - | |
| 893 | HQ HQCC Payment | | | | | | | \$ - | |
| 894 | Financial Settlement - Exelon | | | | | | | \$ - | #DIV/0! |
| 895 | Energy Purchase -NextEra | 372,000 | | \$ 15,203.64 | | | | \$ 15,203.64 | |
| 896 | Option Energy Purchase NextEra | | | \$ 19,949.02 | | | | \$ 19,949.02 | #DIV/0! |
| 897 | Option Mthly Fixed Cost NextEra | 496,000 | | \$ 7,200.00 | | | | \$ 7,200.00 | \$ 0.0145 |
| 898 | UCAP PURCHASES -NEXTERA | | | \$ 2,510.00 | | | | \$ 2,510.00 | |
| 899 | NextEra Energy Mktg Ucap Sales | | | | | | | \$ - | |
| 900 | Energy Purchase Canton Mnt Wind | 134,000 | | \$ 13,780.29 | | | | \$ 13,780.29 | |
| 901 | Canton Mnt Wind FCM Credit | | | | | | | \$ - | |
| 902 | Canton Mnt Wind Class I REC'S | | | | | | | \$ - | |
| 903 | ENE/ISO | | | | | | | | |
| 904 | ISO Monthly Charges | | | \$ 105,867.38 | | \$ 111,471.32 | | \$ 217,338.70 | #DIV/0! |
| 905 | Weekly Sales/Purchases | 93,000 | | \$ 5,380.90 | | | | \$ 5,380.90 | |
| 906 | Annual ISO Membership Fee | | | | | | | \$ - | |
| 907 | MH CM Credit | | | | | | | \$ - | |
| 908 | ISO weekly Charges | | | | | | | \$ - | |
| 909 | ENE/Constant Energy Capital | | | | | | | | |
| 910 | Pascoag Power House-Energy | | | \$ 8,630.32 | | | | \$ 8,630.32 | #DIV/0! |
| 911 | Pascoag Power House-Transmission | | | | | | | \$ - | |
| 912 | Total Energy New England | 3,947,000 | | \$ 323,938.08 | | \$ 111,471.32 | | \$ 435,409.40 | |
| 913 | Legal Fees | | | | | | | \$ - | |
| 914 | ISM Solar Credit | | | \$ (3,300.00) | | | | \$ (3,300.00) | #DIV/0! |
| 915 | Net Metering Customers | | | | | | | \$ - | |
| 916 | | | | | | | | | \$ 0.0919 |
| 917 | Power Cost - December 2020 | 5,467,000 | | \$ 341,244.55 | | \$ 161,003.66 | | \$ 502,248.21 | |
| 918 | | | | | | | | | |
| 919 | NYPA Interruptible Kwhrs: | | | Month | | Y-T-D | | | |
| 920 | | | | Niagara | | 2,448,792 | | | |
| 921 | | | | St Lawrence | | - | | | |
| 922 | | | | | | 2,448,792 | | | |

| A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q |
|--|---|---------------|---------------|----------------|----------------|---------------|---------------|---------------|----------------|---------------|---------------|-----------------|-----------------|-----------------|--------------------------|-----|
| Pascoag Utility District - Electric Department | | | | | | | | | | | | | | | | |
| Summary of Purchase Power Costs (1) | | | | | | | | | | | | | | | | |
| | | Jan-20 | Feb-20 | Mar-20 | Apr-20 | May-20 | Jun-20 | Jul-20 | Aug-20 | Sep-20 | Oct-20 | Estimate Nov-20 | Estimate Dec-20 | Total | | |
| 1 | Purchased Energy (kWhrs) | | | | | | | | | | | | | | | |
| 2 | NYFA | 801,957 | 863,952 | 1,032,478 | 968,328 | 974,065 | 894,244 | 909,014 | 880,165 | 798,707 | 901,576 | 576,000 | 550,000 | 10,150,486 | | |
| 3 | Project 6 /Seabrook | 990,802 | 927,014 | 979,687 | 60,616 | 913,226 | 782,402 | 990,175 | 989,361 | 957,125 | 991,109 | 970,000 | 970,000 | 10,487,927 | | |
| 4 | Miller Hydro Group/ Brown Bear | 152,591 | 130,270 | 177,354 | 206,532 | 206,532 | 71,468 | 146,801 | 54,243 | 22,932 | 185,198 | 95,000 | 146,000 | 1,497,626 | | |
| 5 | Spruce Mnt | 154,392 | 110,534 | 157,506 | 136,801 | 134,722 | 72,099 | 73,947 | 94,472 | 124,897 | 135,576 | 152,000 | 176,000 | 1,522,946 | | |
| 6 | Spruce Mnt REC Sales | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 7 | PSEG Settlement | 1,177,705 | 968,457 | 703,334 | 1,374,273 | 463,636 | 1,392,057 | 2,771,654 | 2,285,040 | 954,342 | 683,085 | 1,151,000 | 1,786,000 | 15,700,583 | | |
| 8 | PSEG Energy | 868,000 | 812,000 | 867,500 | 840,000 | 868,000 | 840,000 | 868,000 | 868,000 | 840,000 | 868,000 | 841,000 | 868,000 | 10,748,500 | | |
| 9 | ISO Interchange | | | | | | | | | | | | | 0 | | |
| 10 | NextEra UCAP | 113,886 | 115,206 | 122,393 | 137,652 | 140,349 | 59,383 | 59,044 | 71,723 | 80,946 | 99,548 | 128,000 | 134,000 | 1,262,130 | | |
| 11 | Dynegy | 744,000 | 696,000 | 743,000 | 720,000 | 744,000 | 720,000 | 744,000 | 744,000 | 720,000 | 744,000 | 720,000 | 744,000 | 8,784,000 | | |
| 12 | ISO Weekly Market | (23,939) | (72,573) | (174,109) | (193,901) | (282,811) | (175,008) | (110,769) | 10,520 | 74,244 | 123,967 | 206,000 | 93,000 | (175,363) | | |
| 13 | Constant Energy Capital | 13,163 | 16,232 | 10,173 | 31,939 | 57,134 | 28,697 | 48,957 | 32,234 | 24,377 | 34,437 | 0 | 0 | 297,343 | | |
| 14 | Net Meter Customers | 4,992,557 | 4,567,092 | 4,619,326 | 4,281,344 | 4,208,854 | 5,035,358 | 6,500,823 | 6,029,758 | 4,597,570 | 4,669,496 | 4,807,000 | 5,467,000 | 59,776,178 | (A3, Line 183) | |
| 15 | Total kWhrs | | | | | | | | | | | | | 59,776,178 | (Schedule D Line F32) | |
| 16 | Purchased Power Expense | | | | | | | | | | | | | | | |
| 17 | NYFA | \$ 9,642.73 | \$ 9,947.75 | \$ (40,856.43) | \$ 10,461.27 | \$ 10,489.50 | \$ 10,096.78 | \$ 10,169.44 | \$ (12,163.64) | \$ 9,626.73 | \$ 2,644.25 | \$ (6,144.59) | \$ 7,902.00 | \$ 312,099.56 | | |
| 18 | Seabrook | \$ 30,006.40 | \$ 29,667.08 | \$ 29,943.53 | \$ 6,625.99 | \$ 29,590.97 | \$ 28,901.23 | \$ 25,772.89 | \$ 26,360.90 | \$ 26,216.08 | \$ 26,370.11 | \$ 26,493.32 | \$ 26,651.06 | \$ 7,902.00 | | |
| 19 | Seabrook Credit | \$ 110.28 | \$ 118.79 | \$ 160.73 | \$ 231.84 | \$ 153.88 | \$ 89.04 | \$ 132.22 | \$ 132.13 | \$ 158.12 | \$ 256.38 | \$ 100.00 | \$ 100.00 | \$ 1,743.41 | | |
| 20 | MMWEC Admin Fee | \$ 510.00 | \$ 988.75 | \$ 763.97 | \$ 826.50 | \$ 826.50 | \$ 826.50 | \$ 826.50 | \$ 826.50 | \$ 826.50 | \$ 826.50 | \$ 826.50 | \$ 826.50 | \$ 826.50 | | |
| 21 | NYFA 1995 True Up | \$ 11,673.36 | \$ 11,808.61 | \$ 12,545.28 | \$ 14,109.33 | \$ 14,385.72 | \$ 14,385.72 | \$ 14,385.72 | \$ 14,385.72 | \$ 14,385.72 | \$ 14,385.72 | \$ 14,385.72 | \$ 14,385.72 | \$ 14,385.72 | | |
| 22 | Legal Fees- SOS | \$ 252.05 | \$ (438.24) | \$ (207.37) | \$ (13,993.14) | \$ (390.71) | \$ (487.64) | \$ (390.71) | \$ (15,262.55) | \$ 10,340.32 | \$ - | \$ - | \$ - | \$ (17,088.98) | | |
| 23 | Energy Purchase Canton Mtn Wind | \$ 31,084.32 | \$ 29,078.88 | \$ 31,042.54 | \$ 30,081.60 | \$ 31,084.32 | \$ 30,081.60 | \$ 31,084.32 | \$ 31,084.32 | \$ 30,081.60 | \$ 31,084.32 | \$ 31,084.32 | \$ 31,084.32 | \$ 366,995.52 | | |
| 24 | Canton Mtn Wind REC/Settlement | \$ 7,775.01 | \$ 6,635.96 | \$ 9,034.41 | \$ 10,505.65 | \$ 10,520.79 | \$ 3,713.50 | \$ 7,627.80 | \$ 2,818.44 | \$ 1,191.52 | \$ 4,582.77 | \$ 4,914.03 | \$ 7,570.33 | \$ 76,888.21 | | |
| 25 | Canton Mtn Wind REC/UCAP sales | \$ 15,323.44 | \$ 10,970.47 | \$ 15,632.48 | \$ 13,577.53 | \$ 13,371.20 | \$ 7,155.81 | \$ 7,339.25 | \$ 9,376.34 | \$ 12,396.03 | \$ 13,455.96 | \$ 11,474.54 | \$ 17,420.78 | \$ 147,493.83 | | |
| 26 | Net Meter Customers | \$ (1,133.97) | \$ (1,166.32) | \$ (2,307.22) | \$ (1,150.07) | \$ (1,155.93) | \$ (297.12) | \$ (408.32) | \$ (18,393.33) | \$ (297.12) | \$ (837.95) | \$ - | \$ - | \$ (8,754.02) | | |
| 27 | Dynegy | \$ 7,578.00 | \$ 7,572.00 | \$ 7,578.00 | \$ 7,575.00 | \$ 7,578.00 | \$ 7,575.00 | \$ 7,578.00 | \$ 7,578.00 | \$ 7,575.00 | \$ 7,578.00 | \$ 7,575.00 | \$ 7,578.00 | \$ 90,918.00 | | |
| 28 | Brown Bear Hydro II | \$ 700.28 | \$ (3,519.26) | \$ 672.72 | \$ 423.89 | \$ (2,581.38) | \$ 286.25 | \$ (1,715.14) | \$ 675.48 | \$ 1,431.80 | \$ 1,381.77 | \$ - | \$ - | \$ 220.41 | | |
| 29 | PSEG Settlement/NextEra | \$ 53,880.00 | \$ 44,306.91 | \$ 32,177.53 | \$ 62,879.59 | \$ 20,253.85 | \$ 63,686.61 | \$ 126,803.17 | \$ 104,540.58 | \$ 43,661.15 | \$ 31,251.14 | \$ 52,621.25 | \$ 81,763.10 | \$ 718,318.28 | | |
| 30 | NextEra Energy | \$ 34,616.83 | \$ 32,383.49 | \$ 34,596.40 | \$ 33,500.16 | \$ 34,616.83 | \$ 34,018.70 | \$ 35,152.66 | \$ 35,152.66 | \$ 34,018.70 | \$ 35,152.66 | \$ 34,039.14 | \$ 35,152.66 | \$ 412,400.89 | | |
| 31 | NextEra Mthly Fixed | \$ 7,080.00 | \$ 7,080.00 | \$ 7,080.00 | \$ 7,080.00 | \$ 7,080.00 | \$ 7,080.00 | \$ 7,080.00 | \$ 7,080.00 | \$ 7,080.00 | \$ 7,080.00 | \$ 7,080.00 | \$ 7,080.00 | \$ 85,800.00 | | |
| 32 | NextEra Rise Capacity Purchase | \$ 2,510.00 | \$ 2,510.00 | \$ 2,510.00 | \$ 2,510.00 | \$ 2,510.00 | \$ 2,510.00 | \$ 2,510.00 | \$ 2,510.00 | \$ 2,510.00 | \$ 2,510.00 | \$ 2,510.00 | \$ 2,510.00 | \$ 22,313.00 | | |
| 33 | Canton Mtn. Rec Sales | \$ (211.26) | \$ - | \$ (6,729.76) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (785.22) | \$ - | \$ - | \$ (7,726.24) | | |
| 34 | ISO Monthly Charges | \$ 133,630.29 | \$ 133,209.91 | \$ 132,122.28 | \$ 130,482.23 | \$ 129,580.73 | \$ 110,476.51 | \$ 111,428.57 | \$ 112,665.61 | \$ 112,139.79 | \$ 112,708.54 | \$ 105,512.26 | \$ 105,867.38 | \$ 1,429,824.10 | | |
| 35 | Financial Settlement Next Era/UCa | \$ (7,030.00) | \$ (7,030.00) | \$ (7,030.00) | \$ (7,030.00) | \$ (7,030.00) | \$ (7,030.00) | \$ (7,030.00) | \$ (7,030.00) | \$ (7,030.00) | \$ (7,030.00) | \$ (7,030.00) | \$ (7,030.00) | \$ (53,826.00) | | |
| 36 | HQ Use Right/HQICC | \$ (1,561.08) | \$ (1,544.07) | \$ (1,544.05) | \$ (1,544.65) | \$ (1,572.62) | \$ (1,577.35) | \$ (1,255.50) | \$ (1,251.51) | \$ (1,246.86) | \$ (1,254.31) | \$ - | \$ - | \$ (14,352.00) | | |
| 37 | ISO Weekly Activity | \$ (2,328.52) | \$ 5,653.63 | \$ (2,844.79) | \$ (427.26) | \$ (26.05) | \$ 4,896.87 | \$ (2,772.91) | \$ 1,451.72 | \$ 2,968.65 | \$ 518.48 | \$ 7,763.65 | \$ 5,380.90 | \$ 20,034.37 | | |
| 38 | ISO Annual Fee | \$ - | \$ - | \$ (495.26) | \$ - | \$ (1,301.62) | \$ - | \$ - | \$ (2,174.56) | \$ - | \$ - | \$ - | \$ - | \$ (3,971.44) | | |
| 39 | Brown Bear Rec Sales | \$ 11,685.46 | \$ 11,496.63 | \$ (3,300.00) | \$ 11,462.08 | \$ 12,313.90 | \$ 10,986.29 | \$ 16,509.81 | \$ 14,067.04 | \$ 11,074.60 | \$ 11,514.80 | \$ 8,630.32 | \$ 8,630.32 | \$ 139,690.02 | | |
| 40 | Constant Energy Capital (CEC) | \$ (3,300.00) | \$ (3,300.00) | \$ (3,300.00) | \$ (3,300.00) | \$ (3,300.00) | \$ (3,300.00) | \$ (3,300.00) | \$ (3,300.00) | \$ (3,300.00) | \$ (3,300.00) | \$ (3,300.00) | \$ (3,300.00) | \$ (39,600.00) | | |
| 41 | ISM Solar Credit | \$ 141,599.21 | \$ 135,839.74 | \$ 129,547.36 | \$ 134,978.44 | \$ 132,481.62 | \$ 139,335.36 | \$ 157,192.61 | \$ 173,658.38 | \$ 170,823.30 | \$ 145,659.75 | \$ 149,326.91 | \$ 161,003.66 | \$ 1,771,446.34 | | |
| 42 | Transmission/Including Legal | \$ 483,845.78 | \$ 462,266.90 | \$ 379,856.29 | \$ 463,582.62 | \$ 402,759.38 | \$ 447,381.64 | \$ 537,166.91 | \$ 480,974.31 | \$ 472,884.38 | \$ 434,113.05 | \$ 449,312.33 | \$ 502,748.21 | \$ 5,516,391.80 | | |
| 43 | Total Expense | | | | | | | | | | | | | Revenue Proof: | | |
| 44 | Market Value is based on the aggregate amount of Pascoag's required payments under the PPA's and PPA's, exclusive of the Reserve and Contingency Fund billings, to MMWEC at December 31, 2018. These amounts are from Pascoag's audited financial statements page 37, \$132,000 | | | | | | | | | | | | | | | |
| 45 | 2020 aggregate amount \$0.00 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 46 | Cumulative carry over - 1/27/2019* | (5522.06) | (5522.06) | (5522.06) | (5522.06) | (5522.06) | (5522.06) | (5522.06) | (5522.06) | (5522.06) | (5522.06) | (5522.06) | (5522.06) | (56,265) | (Schedule C-3, Line 203) | |
| 47 | Monthly Transition Exp. | (5522) | (5522) | (5522) | (5522) | (5522) | (5522) | (5522) | (5522) | (5522) | (5522) | (5522) | (5522) | (56,265) | | |
| 48 | *Cumulative Carry Over - See Schedule C-3, Line 203 | | | | | | | | | | | | | (56,265) | | |
| 49 | Information on Schedule A-1 is from Pascoag's Summary of Purchased Power Invoices, submitted under separate cover as "Book 3" | | | | | | | | | | | | | (56,265) | | |

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A-3

(1) See Schedule B for Sales to Customers

MM

MM

(Cl, Line 207F)

(A1, Line 21)

Schedule B-10

For Billing month: OCT 2020

5

| Code | Kw | Kwhrs | Demand/ Distribution | Renewable | Transmission | Transition | Conservation | Cust Chg | Stand Offer | Street Lt** | PPRFC | Power Ftr | Other | Total | # Cust | | | | | |
|----------|----|-----------|-------------------------|------------|--------------|------------|--------------|----------|-------------|-------------|-------|-----------|-------|------------|--------|------------|------|-------------|----|------------|
| Res | | 2,448.610 | \$ | 96,034.48 | \$ | 77,620.94 | \$ | 244.86 | \$ | 4,897.22 | \$ | 25,926.00 | \$ | 163,371.26 | \$ | 361,997.72 | 4321 | | | |
| Comm | | 244.343 | \$ | 73.30 | \$ | 7,745.67 | \$ | 24.43 | \$ | 488.69 | \$ | 7,965.00 | \$ | 16,302.56 | \$ | 42,170.58 | 531 | | | |
| Indus | | 1,413,124 | \$ | 52,236.77 | \$ | 44,796.03 | \$ | 141.31 | \$ | 2,826.25 | \$ | 7,328.75 | \$ | 94,283.63 | \$ | 197,545.43 | 65 | | | |
| New Rate | | | \$ | (0.01) | \$ | 0.28 | \$ | 0.11 | \$ | (0.02) | \$ | 0.11 | \$ | | \$ | 0.79 | 4917 | | | |
| SL | | 39,006 | | | | | | | | | | | | | | | | | | |
| Total | | 5,096.27 | \$ | 158,523.87 | \$ | 130,162.92 | \$ | 410.79 | \$ | 8,212.26 | \$ | 41,219.75 | \$ | 273,957.44 | \$ | 6,088.37 | \$ | (11,455.84) | \$ | 607,802.89 |

sales w/o st lights (39,006) 4,106,077

Transmission \$ 130,162.92
 Transition \$ 410.79
 Stand Offer \$ 273,957.44

Revenue \$ 404,531.15

Schedule B-11

For Billing month: Nov 2020

| Code | Kw | Kwhrs | Demand/ Distribution | Renewable | Transmission | Transition | Conservation | Cust Chg | Stand Offer | Street Lt** | PPRFC | Power Ftr | Other | Total | # Cust |
|----------|----|-----------|-------------------------|-------------|---------------|------------|--------------|--------------|---------------|-------------|----------------|-----------|-------------|-------|------------|
| Res | | 2,484,917 | \$ 97,458.44 | \$ 745.48 | \$ 78,771.87 | \$ 248.49 | \$ 4,969.83 | \$ 25,866.00 | \$ 165,793.66 | | \$ (6,932.92) | | | \$ | 4311 |
| Comm | | 224,104 | \$ 9,403.40 | \$ 67.23 | \$ 7,104.10 | \$ 22.41 | \$ 448.21 | \$ 7,980.00 | \$ 14,952.22 | | \$ (625.25) | | | \$ | 532 |
| Indus | | 1,311,344 | \$ 51,215.87 | \$ 393.40 | \$ 41,569.60 | \$ 131.13 | \$ 2,622.69 | \$ 7,103.25 | \$ 87,492.87 | | \$ (3,658.65) | | \$ (532.13) | \$ | 63 |
| New Rate | | | \$ 0.17 | \$ (0.07) | \$ 0.31 | \$ (0.37) | \$ 0.01 | | \$ (0.14) | | \$ -0.2 | | | \$ | 4906 |
| SL | | 39,295 | | | | | | | | | | | | | |
| Total | | 4,996.67 | \$ 158,077.89 | \$ 1,206.04 | \$ 127,445.88 | \$ 401.67 | \$ 8,040.74 | \$ 40,949.25 | \$ 268,238.61 | \$ 6,108.05 | \$ (11,217.02) | \$ - | \$ (532.13) | \$ | 598,718.98 |

sales w/o st lights 4,020,365

| | |
|--------------|---------------|
| Transmission | \$ 127,445.88 |
| Transition | \$ 401.67 |
| Stand Offer | \$ 268,238.61 |
| Revenue | \$ 396,086.16 |

| | A | B | C | D | E | F | G | H | I | J |
|-----|--|---|----------------|----------------|---|----------------|-------------------|------------|---------------------|---|
| 159 | Combined Standard Offer, Transition Charge, and Transmission Charge | | | | | | | | | |
| 160 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | Schedule C-1 | |
| 161 | Jan-18 | \$74,271 | \$532,439 | \$ 449,000 | | \$83,439 | \$157,710 | | | |
| 162 | Feb-18 | \$157,710 | \$502,990 | \$ 437,025 | | \$65,965 | \$223,675 | | | |
| 163 | Mar-18 | \$223,675 | \$441,655 | \$ 409,135 | | \$32,520 | \$256,195 | | | |
| 164 | Apr-18 | \$256,195 | \$444,908 | \$ 374,115 | | \$70,793 | \$326,988 | | | |
| 165 | May-18 | \$326,988 | \$396,124 | \$ 393,091 | | \$3,033 | \$330,021 | | | |
| 166 | Jun-18 | \$330,021 | \$411,170 | \$ 473,488 | | (\$62,318) | \$267,703 | | | |
| 167 | Jul-18 | \$267,703 | \$510,524 | \$ 575,303 | | (\$64,779) | \$202,924 | | | |
| 168 | Aug-18 | \$202,924 | \$587,743 | \$ 602,743 | | (\$15,000) | \$187,924 | | | |
| 169 | Sep-18 | \$187,924 | \$553,203 | \$ 528,223 | | \$24,980 | \$212,904 | | | |
| 170 | Oct-18 | \$212,904 | \$427,181 | \$ 518,447 | | (\$91,266) | \$121,638 | | | |
| 171 | Nov-18 | \$121,638 | \$436,338 | \$ 516,147 | | (\$79,809) | \$41,829 | | | |
| 172 | Dec-18 | \$41,829 | \$473,136 | \$ 555,210 | | (\$82,074) | (\$40,245) | | | |
| 173 | | Period Cumulative Over/(Under) collection | | | | | (\$114,516) | | (A3, Line 160) | |
| 174 | | Forecast Cumulative Over/(Under) Collection at 12/31/2018 | | | | | | (\$40,245) | | |
| 175 | | | | | | | | | | |
| 176 | Combined Standard Offer, Transition Charge, and Transmission Charge | | | | | | | | | |
| 177 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | | |
| 178 | Jan-19 | (\$40,245) | \$493,946 | \$ 541,624 | | (\$47,678) | (\$87,923) | | | |
| 179 | Feb-19 | (\$87,923) | \$539,328 | \$ 523,660 | | \$15,668 | (\$72,255) | | | |
| 180 | Mar-19 | (\$72,255) | \$492,572 | \$ 506,936 | | (\$14,364) | (\$86,619) | | | |
| 181 | Apr-19 | (\$86,619) | \$463,111 | \$ 459,585 | | \$3,526 | (\$83,093) | | | |
| 182 | May-19 | (\$83,093) | \$427,091 | \$ 453,012 | | (\$25,922) | (\$109,015) | | | |
| 183 | Jun-19 | (\$109,015) | \$455,151 | \$ 431,792 | | \$23,359 | (\$85,656) | | | |
| 184 | Jul-19 | (\$85,656) | \$514,865 | \$ 521,363 | | (\$6,498) | (\$92,154) | | | |
| 185 | Aug-19 | (\$92,154) | \$637,534 | \$ 478,955 | | \$158,579 | \$66,425 | | | |
| 186 | Sep-19 | \$66,425 | \$551,022 | \$ 460,420 | | \$90,602 | \$157,027 | | | |
| 187 | Oct-19 | \$157,027 | \$477,572 | \$ 454,992 | | \$22,580 | \$179,607 | | | |
| 188 | Nov-19 | \$179,607 | \$456,622 | \$ 256,479 | | \$200,143 | \$379,750 | | | |
| 189 | Dec-19 | \$379,750 | \$493,963 | \$ 454,214 | | \$39,749 | \$419,499 | | | |
| 190 | | Period Cumulative Over/(Under) collection | | | | | \$459,745 | | (A3, Line 160) | |
| 191 | | Forecast Cumulative Over/(Under) Collection at 12/31/2019 | | | | | | \$419,499 | | |
| 192 | | | | | | | | | | |
| 193 | Combined Standard Offer, Transition Charge, and Transmission Charge | | | | | | | | | |
| 194 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | | |
| 195 | Jan-20 | \$419,499 | \$515,675 | \$ 483,846 | | \$31,829 | \$451,329 | | | |
| 196 | Feb-20 | \$451,329 | \$455,047 | \$ 462,267 | | (\$7,220) | \$444,108 | | | |
| 197 | Mar-20 | \$444,108 | \$404,142 | \$ 379,856 | | \$24,285 | \$468,394 | | | |
| 198 | Apr-20 | \$468,394 | \$404,895 | \$ 463,583 | | (\$58,688) | \$409,706 | | | |
| 199 | May-20 | \$409,706 | \$384,967 | \$ 402,759 | | (\$17,792) | \$391,914 | | | |
| 200 | Jun-20 | \$391,914 | \$384,582 | \$ 447,382 | | (\$62,800) | \$329,115 | | | |
| 201 | Jul-20 | \$329,115 | \$491,082 | \$ 537,167 | | (\$46,084) | \$283,030 | | | |
| 202 | Aug-20 | \$283,030 | \$610,292 | \$ 480,974 | | \$129,317 | \$412,348 | | | |
| 203 | Sep-20 | \$412,348 | \$484,817 | \$ 472,884 | | \$11,933 | \$424,281 | | | |
| 204 | Oct-20 | \$424,281 | \$404,531 | \$ 434,113 | | (\$29,582) | \$394,698 | | | |
| 205 | Nov-20 | \$394,698 | \$396,086 | \$ 449,312 | | (\$53,226) | \$341,472 | estimate | | |
| 206 | Dec-20 | \$341,472 | \$436,838 | \$ 502,248 | | (\$65,411) | \$276,062 | estimate | | |
| 207 | | Period Cumulative Over/(Under) collection | | | | | (\$143,437) | ✓ 144 | (A3, Line 160) | |
| 208 | | Forecast Cumulative Over/(Under) Collection at 12/31/2020 | | | | | | \$276,062 | | |

| | A | B | C | D | E | F | G | H | I |
|-----|---|------------------|----------------|----------------|---|----------------|-------------------|---------------------|---|
| 164 | Standard Offer | | | | | | | | |
| 165 | | | | | | | | | |
| 166 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | Schedule C-2 | |
| 167 | Jan-18 | (\$69,282) | \$323,790 | \$ 301,494 | | \$ 22,295 | (\$46,987) | | |
| 168 | Feb-18 | (\$46,987) | \$349,370 | \$ 259,808 | | \$ 89,562 | \$42,575 | | |
| 169 | Mar-18 | \$ 42,575 | \$310,925 | \$ 262,098 | | \$ 48,827 | \$91,402 | | |
| 170 | Apr-18 | \$91,402 | \$313,449 | \$ 238,785 | | \$ 74,664 | \$166,066 | | |
| 171 | May-18 | \$166,066 | \$278,884 | \$ 254,638 | | \$ 24,246 | \$190,312 | | |
| 172 | Jun-18 | \$190,312 | \$289,459 | \$ 354,389 | | \$ (64,930) | \$125,382 | | |
| 173 | Jul-18 | \$125,382 | \$359,408 | \$ 445,114 | | \$ (85,706) | \$39,676 | | |
| 174 | Aug-18 | \$39,676 | \$413,767 | \$ 449,415 | | \$ (35,648) | \$4,028 | | |
| 175 | Sep-18 | \$4,028 | \$389,451 | \$ 380,409 | | \$ 9,042 | \$13,070 | | |
| 176 | Oct-18 | \$13,070 | \$300,735 | \$ 358,370 | | \$ (57,635) | (\$44,565) | | |
| 177 | Nov-18 | (\$44,565) | \$307,162 | \$ 377,401 | | \$ (70,239) | (\$114,804) | | |
| 178 | Dec-18 | (\$114,804) | \$333,087 | \$ 401,477 | | \$ (68,390) | (\$183,194) | | |
| 179 | Period Cumulative Over/(Under) collection | | | | | | (\$113,912) | | |
| 180 | | | | | | | | | |
| 181 | Forecast Cumulative Over/(Under) Collection at 12/31/2018 | | | | | | | (\$183,194) | |
| 182 | | | | | | | | | |
| 183 | Standard Offer | | | | | | | | |
| 184 | | | | | | | | | |
| 185 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | |
| 186 | Jan-19 | (\$183,194) | \$346,937 | \$ 376,365 | | \$ (29,428) | (\$212,622) | | |
| 187 | Feb-19 | (\$212,622) | \$377,420 | \$ 362,569 | | \$ 14,851 | (\$197,771) | | |
| 188 | Mar-19 | \$ (197,771) | \$344,579 | \$ 367,257 | | \$ (22,678) | (\$220,449) | | |
| 189 | Apr-19 | (\$220,449) | \$323,970 | \$ 312,863 | | \$ 11,107 | (\$209,342) | | |
| 190 | May-19 | (\$209,342) | \$298,772 | \$ 322,781 | | \$ (24,009) | (\$233,351) | | |
| 191 | Jun-19 | (\$233,351) | \$318,401 | \$ 291,213 | | \$ 27,188 | (\$206,163) | | |
| 192 | Jul-19 | (\$206,163) | \$360,175 | \$ 370,856 | | \$ (10,681) | (\$216,844) | | |
| 193 | Aug-19 | (\$216,844) | \$445,987 | \$ 317,503 | | \$ 128,484 | (\$88,360) | | |
| 194 | Sep-19 | (\$88,360) | \$385,469 | \$ 309,464 | | \$ 76,005 | (\$12,355) | | |
| 195 | Oct-19 | (\$12,355) | \$334,086 | \$ 304,782 | | \$ 29,304 | \$16,949 | | |
| 196 | Nov-19 | \$16,949 | \$319,431 | \$ 156,355 | | \$ 163,076 | \$180,025 | | |
| 197 | Dec-19 | \$180,025 | \$345,553 | \$ 310,195 | | \$ 35,358 | \$215,383 | | |
| 198 | Period Cumulative Over/(Under) collection | | | | | | \$398,577 | | |
| 199 | | | | | | | | | |
| 200 | Forecast Cumulative Over/(Under) Collection at 12/31/2019 | | | | | | | \$215,383 | |
| 201 | | | | | | | | | |
| 202 | Standard Offer | | | | | | | | |
| 203 | | | | | | | | | |
| 204 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | |
| 205 | Jan-20 | \$215,383 | \$358,517 | \$ 342,247 | | \$ 16,271 | \$231,654 | | |
| 206 | Feb-20 | \$231,654 | \$308,841 | \$ 326,427 | | \$ (17,586) | \$214,067 | | |
| 207 | Mar-20 | \$ 214,067 | \$273,694 | \$ 250,309 | | \$ 23,385 | \$237,452 | | |
| 208 | Apr-20 | \$237,452 | \$274,204 | \$ 328,604 | | \$ (54,400) | \$183,052 | | |
| 209 | May-20 | \$183,052 | \$260,709 | \$ 270,278 | | \$ (9,569) | \$173,483 | | |
| 210 | Jun-20 | \$173,483 | \$260,448 | \$ 308,046 | | \$ (47,598) | \$125,885 | | |
| 211 | Jul-20 | \$125,885 | \$332,572 | \$ 379,974 | | \$ (47,402) | \$78,483 | | |
| 212 | Aug-20 | \$78,483 | \$413,304 | \$ 307,316 | | \$ 105,988 | \$184,470 | | |
| 213 | Sep-20 | \$184,470 | \$328,329 | \$ 302,061 | | \$ 26,268 | \$210,739 | | |
| 214 | Oct-20 | \$210,739 | \$273,957 | \$ 288,453 | | \$ (14,496) | \$196,243 | | |
| 215 | Nov-20 | \$196,243 | \$268,239 | \$ 299,985 | | \$ (31,747) | \$164,496 | | |
| 216 | Dec-20 | \$164,496 | \$295,836 | \$ 341,245 | | \$ (45,408) | \$119,088 | | |
| 217 | Period Cumulative Over/(Under) collection | | | | | | (\$96,295) | | |
| 218 | | | | | | | | | |
| 219 | Forecast Cumulative Over/(Under) Collection at 12/31/2020 | | | | | | | \$119,088 | |

| | A | B | C | D | E | F | G | H | I |
|-----|---|---|----------------|----------------|---|----------------|-------------------|--------------|---|
| 165 | Transition Charge | | | | | | | Schedule C-3 | |
| 166 | | | | | | | | | |
| 167 | | <u>Start Bal</u> | <u>Revenue</u> | <u>Expense</u> | | <u>Monthly</u> | <u>Cumulative</u> | | |
| 168 | Jan-18 | (\$14,451) | \$42,530 | \$750 | | \$41,780 | \$27,329 | | |
| 169 | Feb-18 | \$27,329 | \$5,726 | \$750 | | \$4,976 | \$32,305 | | |
| 170 | Mar-18 | \$32,305 | \$1,736 | \$750 | | \$986 | \$33,291 | | |
| 171 | Apr-18 | \$33,291 | \$1,562 | \$750 | | \$812 | \$34,103 | | |
| 172 | May-18 | \$34,103 | \$1,545 | \$750 | | \$795 | \$34,898 | | |
| 173 | Jun-18 | \$34,898 | \$1,619 | \$750 | | \$869 | \$35,767 | | |
| 174 | Jul-18 | \$35,767 | \$2,006 | \$750 | | \$1,256 | \$37,023 | | |
| 175 | Aug-18 | \$37,023 | \$2,312 | \$750 | | \$1,562 | \$38,585 | | |
| 176 | Sep-18 | \$38,585 | \$2,176 | \$750 | | \$1,426 | \$40,011 | | |
| 177 | Oct-18 | \$40,011 | \$1,679 | \$750 | | \$929 | \$40,940 | | |
| 178 | Nov-18 | \$40,940 | \$1,729 | \$750 | | \$979 | \$41,919 | | |
| 179 | Dec-18 | \$41,919 | \$1,859 | \$750 | | \$1,109 | \$43,028 | | |
| 180 | | | | | | | | | |
| 181 | | Period Cumulative Over/(Under) collection | | | | | \$57,479 | | |
| 182 | | | | | | | | | |
| 183 | Forecast Cumulative Over/(Under) Collection at 12/31/2018 | | | | | | \$43,028 | | |
| 184 | | | | | | | | | |
| 185 | Transition Charge | | | | | | | | |
| 186 | | | | | | | | | |
| 187 | | <u>Start Bal</u> | <u>Revenue</u> | <u>Expense</u> | | <u>Monthly</u> | <u>Cumulative</u> | | |
| 188 | Jan-19 | \$43,028 | \$3,404 | \$11,000 | | (\$7,596) | \$35,432 | | |
| 189 | Feb-19 | \$35,432 | \$7,482 | \$11,000 | | (\$3,518) | \$31,914 | | |
| 190 | Mar-19 | \$31,914 | \$7,119 | \$11,000 | | (\$3,881) | \$28,033 | | |
| 191 | Apr-19 | \$28,033 | \$6,693 | \$11,000 | | (\$4,307) | \$23,726 | | |
| 192 | May-19 | \$23,726 | \$6,172 | \$11,000 | | (\$4,828) | \$18,898 | | |
| 193 | Jun-19 | \$18,898 | \$6,578 | \$11,000 | | (\$4,422) | \$14,476 | | |
| 194 | Jul-19 | \$14,476 | \$7,441 | \$11,000 | | (\$3,559) | \$10,917 | | |
| 195 | Aug-19 | \$10,917 | \$9,214 | \$11,000 | | (\$1,786) | \$9,131 | | |
| 196 | Sep-19 | \$9,131 | \$7,964 | \$11,000 | | (\$3,036) | \$6,095 | | |
| 197 | Oct-19 | \$6,095 | \$6,902 | \$11,000 | | (\$4,098) | \$1,997 | | |
| 198 | Nov-19 | \$1,997 | \$6,599 | \$11,000 | | (\$4,401) | (\$2,404) | | |
| 199 | Dec-19 | (\$2,404) | \$7,139 | \$11,000 | | (\$3,861) | (\$6,265) | | |
| 200 | | | | | | | | | |
| 201 | | Period Cumulative Over/(Under) collection | | | | | (\$49,293) | | |
| 202 | | | | | | | | | |
| 203 | Forecast Cumulative Over/(Under) Collection at 12/31/2019 | | | | | | (\$6,265) | | |
| 204 | | | | | | | | | |
| 205 | | | | | | | | | |
| 206 | Transition Charge | | | | | | | | |
| 207 | | | | | | | | | |
| 208 | | <u>Start Bal</u> | <u>Revenue</u> | <u>Expense</u> | | <u>Monthly</u> | <u>Cumulative</u> | | |
| 209 | Jan-20 | (\$6,265) | \$6,112 | \$0 | | \$6,112 | (\$152) | | |
| 210 | Feb-20 | (\$152) | \$867 | \$0 | | \$867 | \$715 | | |
| 211 | Mar-20 | \$715 | \$410 | \$0 | | \$410 | \$1,125 | | |
| 212 | Apr-20 | \$1,125 | \$411 | \$0 | | \$411 | \$1,536 | | |
| 213 | May-20 | \$1,536 | \$391 | \$0 | | \$391 | \$1,927 | | |
| 214 | Jun-20 | \$1,927 | \$390 | \$0 | | \$390 | \$2,317 | | |
| 215 | Jul-20 | \$2,317 | \$498 | \$0 | | \$498 | \$2,815 | | |
| 216 | Aug-20 | \$2,815 | \$619 | \$0 | | \$619 | \$3,435 | | |
| 217 | Sep-20 | \$3,435 | \$492 | \$0 | | \$492 | \$3,927 | | |
| 218 | Oct-20 | \$3,927 | \$411 | \$0 | | \$411 | \$4,338 | | |
| 219 | Nov-20 | \$4,338 | \$402 | \$0 | | \$402 | \$4,740 | | |
| 220 | Dec-20 | \$4,740 | \$443 | \$0 | | \$443 | \$5,183 | | |
| 221 | | | | | | | | | |
| 222 | | Period Cumulative Over/(Under) collection | | | | | \$11,448 | | |
| 223 | | | | | | | | | |
| 224 | Forecast Cumulative Over/(Under) Collection at 12/31/2020 | | | | | | \$5,183 | | |

| | A | B | C | D | E | F | G | H | I | J |
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| Reconciliation of Forecast to Actual | | | | | | | | | | |
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M

"Average" MWH cost

(2) See A1, Line 21

D

| | A | B | C | D | E | F | G | H | I | J | K |
|-----|--|---|-------------|---|-------------|---|-------------|---|---|---------------------------|------------------|
| 166 | | | | | | | | | | | Schedule E |
| 167 | Summary of Energy Sales to Customers Fiscal Year 2020 | | | | | | | | | | |
| 168 | | | <u>2020</u> | | <u>2019</u> | | <u>2018</u> | | | <u>Using 2020 Actuals</u> | |
| 169 | January | | 4,746 | | 4,752 | | 5,274 | | | 4,746 | |
| 170 | February | | 4,583 | | 4,866 | | 4,945 | | | 4,583 | |
| 171 | March | | 4,102 | | 4,422 | | 4,339 | | | 4,102 | |
| 172 | April | | 4,110 | | 4,157 | | 4,371 | | | 4,110 | |
| 173 | May | | 3,908 | | 3,834 | | 3,892 | | | 3,908 | |
| 174 | June | | 3,904 | | 4,086 | | 4,039 | | | 3,904 | |
| 175 | July | | 4,985 | | 4,622 | | 5,015 | | | 4,985 | |
| 176 | August | | 6,195 | | 5,723 | | 5,774 | | | 6,195 | |
| 177 | September | | 4,921 | | 4,946 | | 5,434 | | | 4,921 | |
| 178 | October | | 4,106 | | 3,990 | | 4,197 | | | 4,106 | |
| 179 | November | | 4,020 | | 4,099 | | 4,287 | | | 4,020 | |
| 180 | December | | | | 4,434 | | 4,648 | | | 4,434 | Uses 2019 Actual |
| 181 | | | 49,579 | | 53,932 | | 56,215 | | | 54,013 | |
| 182 | Negative Growth Factor | | | | | | | | | 0 | |
| 183 | | | | | | | | | | 54,013 | |

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q | R |
|----|------------------------------------|----------|----------|----------|----------|----------|----------|----------|-----------|----------|----------|----------|--------------|----------|----------|----------|----------|----------|
| | Pascoag Utility District | | | | | | | | | | | | | | | | | |
| | Forecast Purchased Power Costs (1) | | | | | | | | | | | | | | | | | |
| | Jan 2021 | Feb 2021 | Mar 2021 | Apr 2021 | May 2021 | Jun 2021 | Jul 2021 | Aug 2021 | Sept 2021 | Oct 2021 | Nov 2021 | Dec 2021 | Period Total | | | | | |
| | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast |
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| 3 | Resources | | | | | | | | | | | | | | | | | |
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(1) Please see Energy New England Bulk Power Cost Projections, Schedule G-1 to G-13

Schedule H

Forecast Rates

Transition Cost Calculations:

| | | |
|---|----------------|-----------------------------------|
| Estimated Sales (MWH) to customers | 54,013 | See Schedule F-2, Line 117 |
| Forecast Transition Cost | \$0 | See Schedule F-2, line 74 |
| Historic Transition Revenue | (\$11,448) | See Schedule A-3, Line 155 |
| Historic Transition Expense | \$ - | See Schedule A-2, Line 77 |
| Carry over from prior period (12/31/2019) | <u>\$6,265</u> | See Schedule C-3, Line 203 |
| Total | (\$5,183) | |
| | <u>\$5,183</u> | Propose moving to SO to Flow Back |
| | \$0 | |
| Cost Per MWH | \$ - | Transition Charge |

Transmission Cost Calculations:

| | | |
|---|--------------------|----------------------------|
| Estimated Sales (MWH) to customers | 54,013 | See Schedule F-2, Line 117 |
| Forecast Transmission Cost | \$2,143,507 | See Schedule F-2, line 80 |
| Historic Transmission Revenue | (\$1,712,856) | See Schedule A-3, Line 157 |
| Historic Transmission Expense | \$ 1,771,446 | See Schedule A-2, Line 85 |
| Carry over from prior period (12/31/2019) | <u>(\$210,381)</u> | See Schedule C-4, Line 195 |
| Total | \$1,991,716 | |
| Cost per MWH | \$ 36.87 | Transmission Charge |

Standard Offer Calculation:

| | | |
|---|--------------------|------------------------------|
| Estimated Sales (MWH) to customers | 54,013 | See Schedule F-2, Line 117 |
| Forecast Standard Offer | \$3,512,755 | See Schedule F-2, line 107 |
| Historic SOS Revenue | (\$3,648,651) | See Schedule A-3, Line 156 |
| Historic SOS Expense | \$ 3,744,945 | See Schedule A-2, Line 123 |
| Carry over from prior period (12/31/2019) | <u>(\$215,383)</u> | See Schedule C-2, Line 200 |
| Total | \$3,393,667 | |
| | (\$5,183) | |
| | <u>\$3,388,484</u> | |
| Cost per MWH | \$ 62.73 | Standard OfferService |

(1) This is the net amount including any over/(under) recovery

Purchase Power Reserve Fund Credit

| | | |
|---|-----------------------|---|
| Estimated Sale (MWH) to customers | 54,013 | See Schedule F-2, Line 117 |
| Total Flow back for 2021 | \$ (69,632.81) | |
| Cost Per MWH | \$ (1.29) | Purchase Power Reserve Fund Credit |
| (2) this is the net amount including the PPRFC | | |
| Total | \$ | <u>98.32</u> |

Revenue/Expense Proof:

| | | |
|-------------------------------------|---------------------|---|
| Forecast Transition Cost | \$ - | See Schedule F-2, line 72 |
| Over/Under Collection at period end | <u>\$ (5,183)</u> | Schedule C-3, Line 224 |
| | \$ (5,183) | \$ - |
| | <u>\$ 5,183</u> | Move overcollection of Transition to SO to flow back |
| | \$ - | |
| Forecast Transmission Cost | \$ 2,143,507 | See Schedule F-2, line 76 |
| Over/Under Collection at period end | <u>\$ (151,791)</u> | Schedule C-4, Line 215 |
| | \$ 1,991,716 | \$ 36.87 |
| Forecast SOS Cost | \$ 3,512,755 | See Schedule F-2, line 101 |
| Over/Under Collection at period end | <u>(\$119,088)</u> | Schedule C-2, Line 219 |
| | \$ 3,393,667 | \$ 62.73 |
| | <u>\$ (5,183)</u> | Move Overcollection of Transition to SO and flow back |
| | \$ 3,388,484 | |
| Purchase Power Reserve Fund Credit | \$ (69,632.81) | \$ (1.29) |
| | <u>\$</u> | <u>98.32</u> |

Pascoag Utility District - Electric Department
Comparison of Current Rate vs. Proposed Rate
Impact on a 500 KilowattHour Residential Customer

| Column 1 | | Column 2 | |
|--|----------------------------------|---|-------------------------------------|
| Approved Rate December 2019 (For 2020) | | Rate Requested December 2020 (For 2021) | |
| | <u>Unit Cost</u> <u>Total</u> | <u>Unit Cost</u> <u>Total</u> | |
| Customer Charge | \$ 6.00 | \$ 6.00 | |
| Distribution | \$ 0.03922 \$ 19.61 | \$ 0.03922 \$ 19.61 | |
| Transition | \$ 0.00010 \$ 0.05 | \$ - \$ - | |
| Standard Offer | \$ 0.06672 \$ 33.36 | \$ 0.06273 \$ 31.37 | |
| Transmission | \$ 0.03170 \$ 15.85 | \$ 0.03687 \$ 18.44 | |
| DSM/ Renewables | \$ 0.00230 \$ 1.15 | \$ 0.00230 \$ 1.15 | |
| PPRFC | \$ (0.00279) \$ (1.40) | \$ (0.00129) \$ (0.65) | |
| Total | \$ 74.63 | \$ 75.92 | |
| Net Increase/(Decrease) | \$ (6.37) | \$ 1.29 | |
| Percent Increase/(Decrease) | -7.9% | 1.7% | |
| Transition | \$ 0.00010 | \$ - | Increase/(decrease) \$ (0.00010) |
| SOS | \$ 0.06672 | \$ 0.06273 | \$ (0.00399) |
| PPRFC | \$ (0.00279) | \$ (0.00129) | \$ 0.00150 |
| Transmission | \$ 0.03170 | \$ 0.03687 | \$ 0.00517 |
| Total | \$ 0.09573 | \$ 0.09832 | \$ 0.00259 |

DPI and GIO Estimated Overcollection for 2021

| | | |
|---|------------------------|-------------|
| Purchase Power Bank Account December 3, 2020 | \$569,052.75 | |
| Allowable Puchase Power Balance | <u>\$ (550,000.00)</u> | |
| Estimated Overcollection 2020 | \$19,052.75 | |
| Estimated Overcollection for 2021 Account #10524001 | \$ 25,340.46 | see page 23 |
| Estimated Overcollection for 2021 Account #10524003 | \$ 18,905.10 | see page 24 |
| Estimated Overcollection for 2021 Account #10686001 | <u>\$ 6,334.50</u> | see page 25 |
| 2021 Estimated flow back | \$69,632.81 | |

Please Note New Rates will take effect in June and DPI has been included in the new rates.

DPI 10524001

| | Estimated Demand | Demand X rate 10.25 | Customer Charge |
|--------|------------------|---------------------|-----------------|
| Jan-21 | 404.64 | \$ 4,147.56 | \$ 112.75 |
| Feb-21 | 400.32 | \$ 4,103.28 | \$ 112.75 |
| Mar-21 | 400.32 | \$ 4,103.28 | \$ 112.75 |
| Apr-21 | 400.32 | \$ 4,103.28 | \$ 112.75 |
| May-21 | 400.32 | \$ 4,103.28 | \$ 112.75 |
| Jun-21 | 400.32 | \$ 4,103.28 | \$ 112.75 |

New Rates take effect

| | | | |
|--|---------------------|------------------|---------------------|
| | <u>\$ 24,663.96</u> | <u>\$ 676.50</u> | <u>\$ 25,340.46</u> |
|--|---------------------|------------------|---------------------|

DPI 10524003

| | Estimated Demand | Demand X rate 10.25 | Customer Charge |
|--------|------------------|---------------------|-----------------|
| Jan-20 | 296.4 | \$ 3,038.10 | \$ 112.75 |
| Feb-20 | 296.4 | \$ 3,038.10 | \$ 112.75 |
| Mar-20 | 296.4 | \$ 3,038.10 | \$ 112.75 |
| Apr-20 | 296.4 | \$ 3,038.10 | \$ 112.75 |
| May-20 | 296.4 | \$ 3,038.10 | \$ 112.75 |
| Jun-20 | 296.4 | \$ 3,038.10 | \$ 112.75 |

New Rates

| | | | |
|--|---------------------|------------------|---------------------|
| | <u>\$ 18,228.60</u> | <u>\$ 676.50</u> | <u>\$ 18,905.10</u> |
|--|---------------------|------------------|---------------------|

Gio 10686001

| | Estimated Demand | Demand X rate 10.25 | Customer Charge | |
|-----------|------------------|---------------------|-----------------|--------|
| Jan-21 | 92 | \$ 943.00 | \$ | 112.75 |
| Feb-21 | 92 | \$ 943.00 | \$ | 112.75 |
| Mar-21 | 92 | \$ 943.00 | \$ | 112.75 |
| Apr-21 | 92 | \$ 943.00 | \$ | 112.75 |
| May-21 | 92 | \$ 943.00 | \$ | 112.75 |
| Jun-21 | 92 | \$ 943.00 | \$ | 112.75 |
| new Rates | | | | |

\$ 5,658.00

\$ 676.50

\$ 6,334.50

Proposed Purchase Power Restricted Fund Credit ("PPRFC")

If approved by Division the District proposes to flow back \$69,632.81. of the overcollection

| Date | Transfer | Balance to refund |
|-----------------------------|---------------------|---------------------|
| | | \$ 69,632.81 |
| 1/1/2020 | \$ 5,802.73 | \$ 63,830.08 |
| 2/1/2020 | \$ 5,802.73 | \$ 58,027.34 |
| 3/1/2020 | \$ 5,802.73 | \$ 52,224.61 |
| 4/1/2020 | \$ 5,802.73 | \$ 46,421.88 |
| 5/1/2020 | \$ 5,802.73 | \$ 40,619.15 |
| 6/1/2020 | \$ 5,802.73 | \$ 34,816.42 |
| 7/1/2020 | \$ 5,802.73 | \$ 29,013.69 |
| 8/1/2020 | \$ 5,802.73 | \$ 23,210.96 |
| 9/1/2020 | \$ 5,802.73 | \$ 17,408.23 |
| 10/1/2020 | \$ 5,802.73 | \$ 11,605.50 |
| 11/1/2020 | \$ 5,802.73 | \$ 5,802.77 |
| 12/1/2020 | \$ 5,802.77 | \$ 0.00 |
| Total \$ Transferred | \$ 69,632.81 | |

Journal Entry to Record:

| | Debit | Credit |
|----------------|-------------|-------------|
| Operating Cash | \$ 5,802.73 | |
| PPRF | | \$ 5,802.73 |

If approved by the RIPUC, this entry would be done once a month to transfer money equal to the PPRFC received by the electric customers through their monthly bills.